

Pick-Sloan Missouri Basin Program--Eastern Division
Western Area Power Administration
Upper Great Plains Region

Power Supply Report:

Month of September 2010
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
1,145,954,101	93,581	279,544,021	1,425,591,703	33,076	674,166,208	684,796,272	66,596,147

FY To Date
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
8,047,731,173	3,850,087	4,657,539,085	12,709,120,345	2,757,124	8,952,679,265	2,968,175,675	785,508,281

1/ Balance includes system losses, regulation energy differences for the month,scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

Power Supply Expenses:

Month of September 2010			FY To Date		
	kWh	\$		kWh	\$
*Purchased Power	279,544,021	\$8,604,938	*Purchased Power	4,657,539,085	\$155,336,243
Wheeling		\$236,363	Wheeling		\$2,472,172
		<u>\$8,841,301</u>			<u>\$157,808,415</u>
*JMP Amount included in Purchased Power	67,770,583	\$716,327		930,569,394	\$17,107,916